

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073269080001

Completion Report

Spud Date: September 09, 2022

OTC Prod. Unit No.: 073-230761-0-0000

Drilling Finished Date: October 10, 2022

1st Prod Date: December 26, 2022

Completion Date: December 26, 2022

Drill Type: HORIZONTAL HOLE

Well Name: BOWSER 1606 4LOH-9

Purchaser/Measurer: ENLINK OKLAHOMA GAS PROCESSING

Location: KINGFISHER 16 16N 6W
NE NW NW NE
218 FNL 2168 FEL of 1/4 SEC
Latitude: 35.870473 Longitude: -97.841062
Derrick Elevation: 1106 Ground Elevation: 1088

First Sales Date: 12/22/22

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734810		727191	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	422	500	205	SURFACE
INTERMEDIATE	7	29	P-110	7765	1500	270	3168

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5397	5000	365	7481	12878

Total Depth: 12878

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2023	MISSISSIPPIAN	373	46	1271	3408	1049	GAS LIFT	125	64/64	136

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
658168	640

Perforated Intervals

From	To
7815	12770

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

229,809 BBLS TREATED FRAC WATER

10,686,140# PROPPANT

Formation	Top
MISSISSIPPIAN	7815

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 16N RGE: 6W County: KINGFISHER

NW NE NW NE

63 FNL 1871 FEL of 1/4 SEC

Depth of Deviation: 7014 Radius of Turn: 549 Direction: 358 Total Length: 4955

Measured Total Depth: 12878 True Vertical Depth: 7578 End Pt. Location From Release, Unit or Property Line: 63

FOR COMMISSION USE ONLY

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Status: Accepted